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Campaign for
Just & Equitable Transition
In Bangladesh



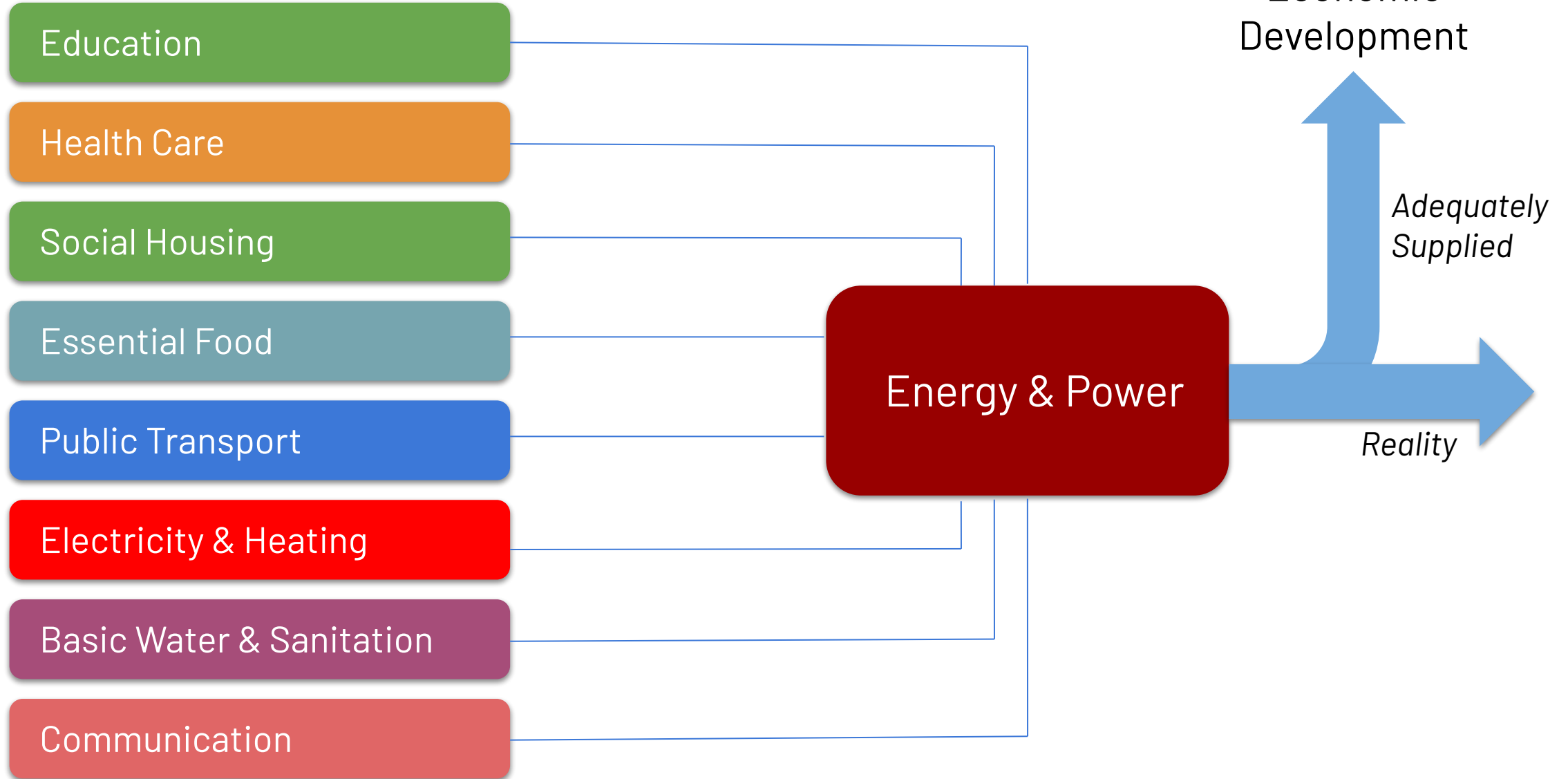
Just & Equitable Transition

From Family to Society to State

Hasan Mehedi

Coastal Livelihood and Environmental Action Network (CLEAN)

BASIC & ESSENTIAL SERVICES



Education

Health Care

Social Housing

Essential Food

Public Transport

Electricity & Heating

Basic Water & Sanitation

Communication

Energy & Power

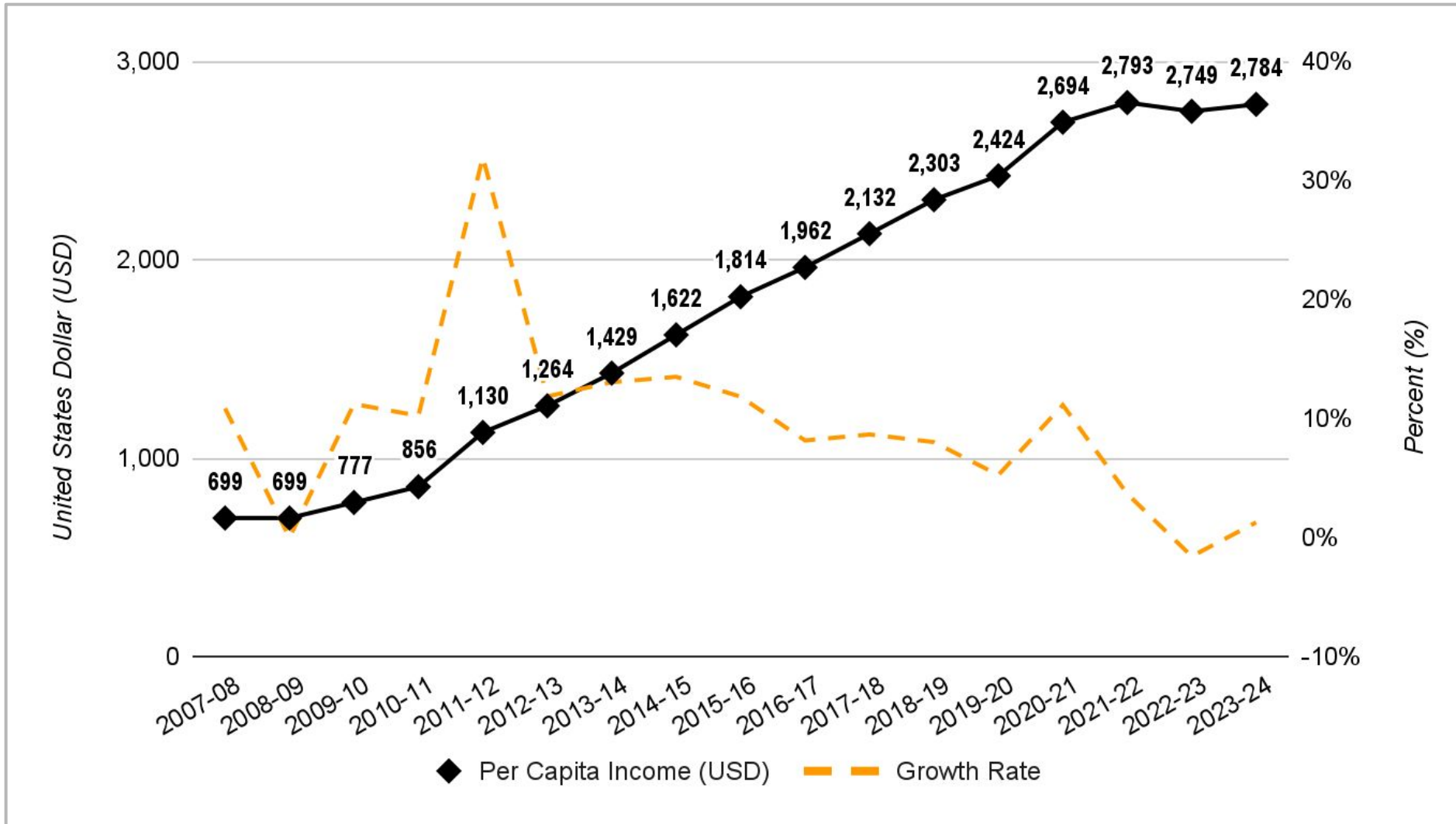
Economic
Development

*Adequately
Supplied*

Reality

CURRENT TREND

PER CAPITA INCOME



The per capita income (nominal) was USD 699 in 2007-08 which has been increased to USD 2,784 in 2023-24, which means 4 times increased in last 16 years, or 9.4% per year.

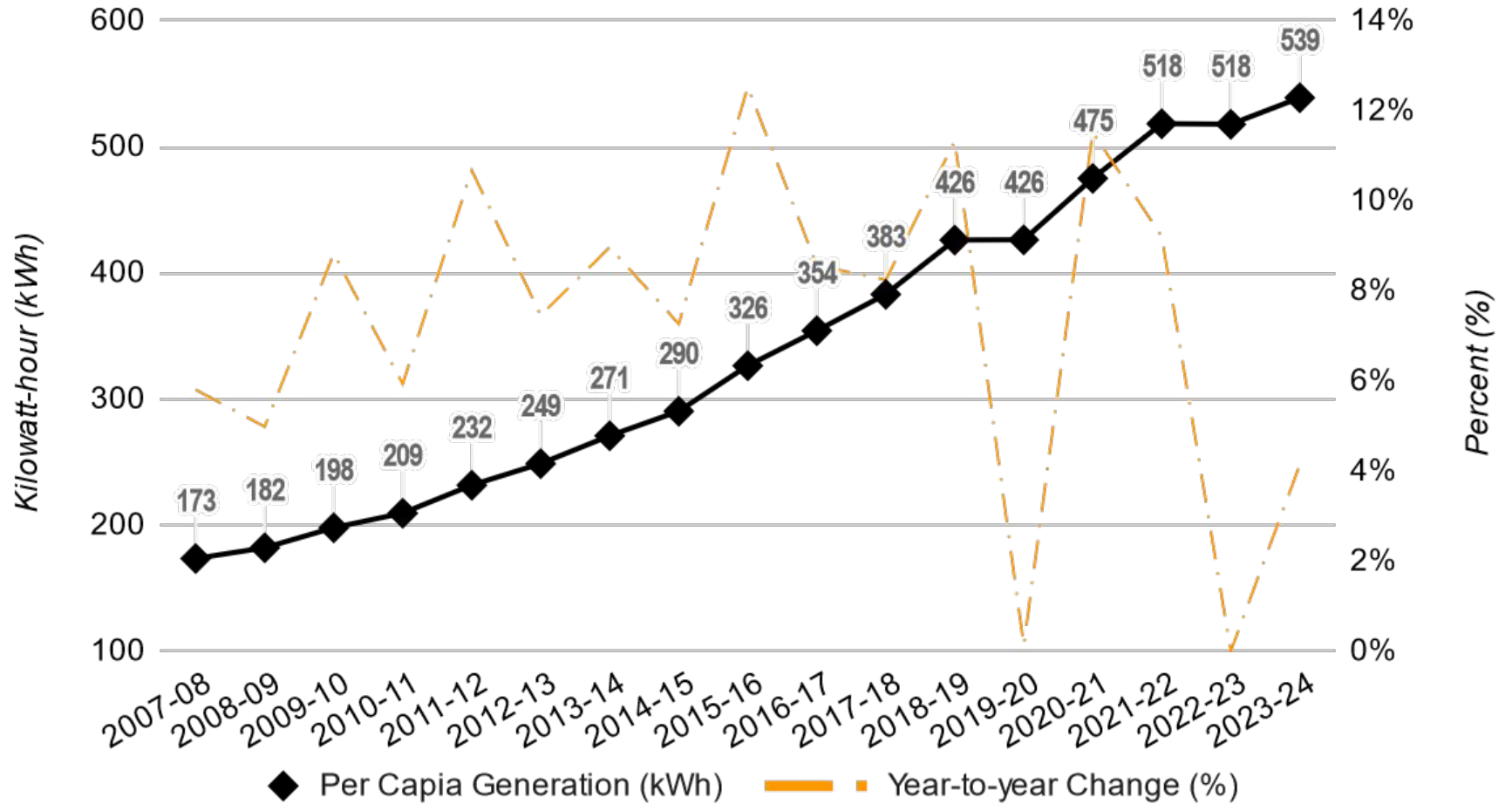
PER CAPITA ELECTRICITY CONSUMPTION



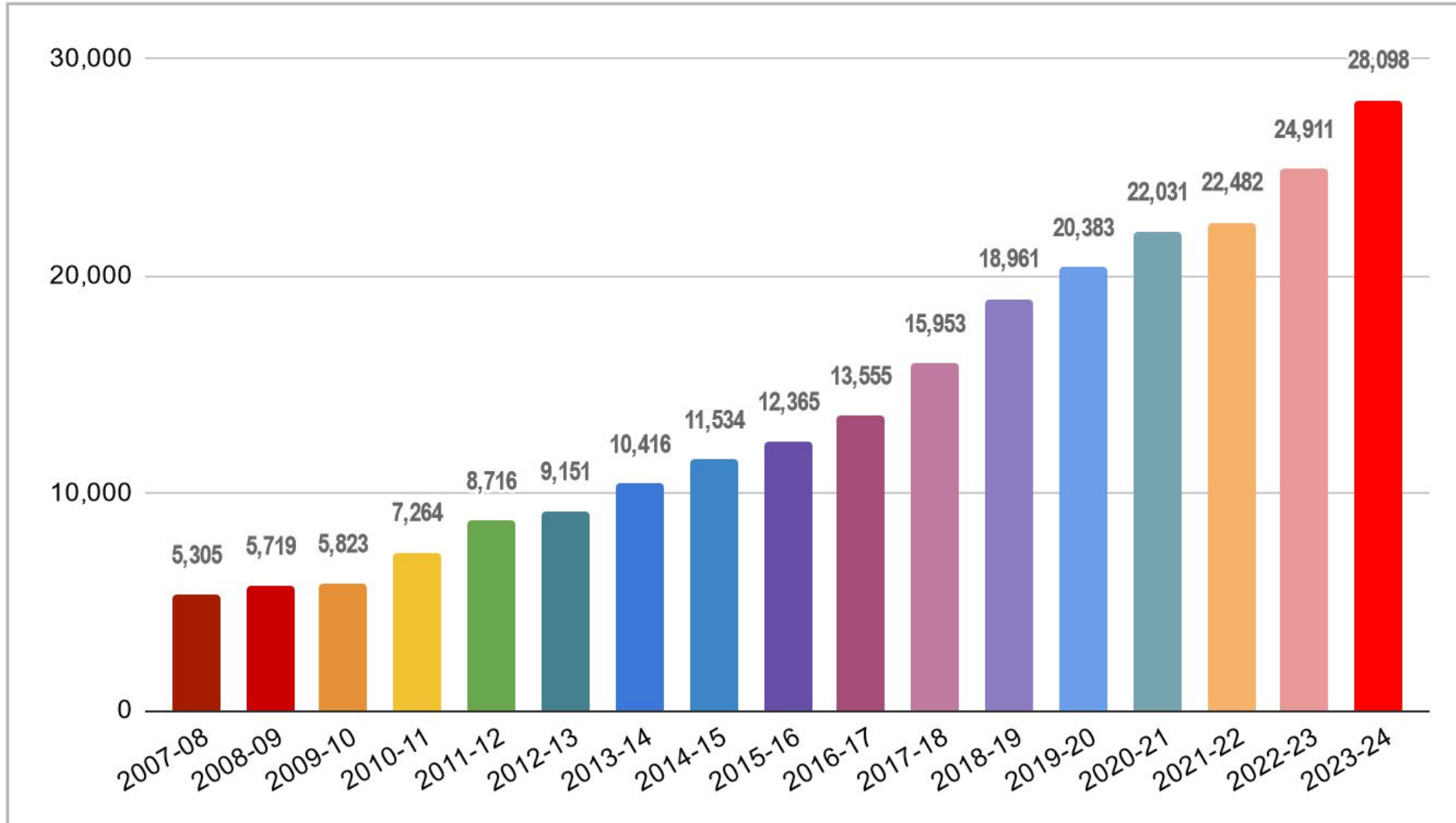
Do you know?

If you use one kilowatt of electricity for one hour, it is called 1 kWh or 1 unit of electricity.

At individual stage, the electricity consumption has been increased at 7.3% per year.



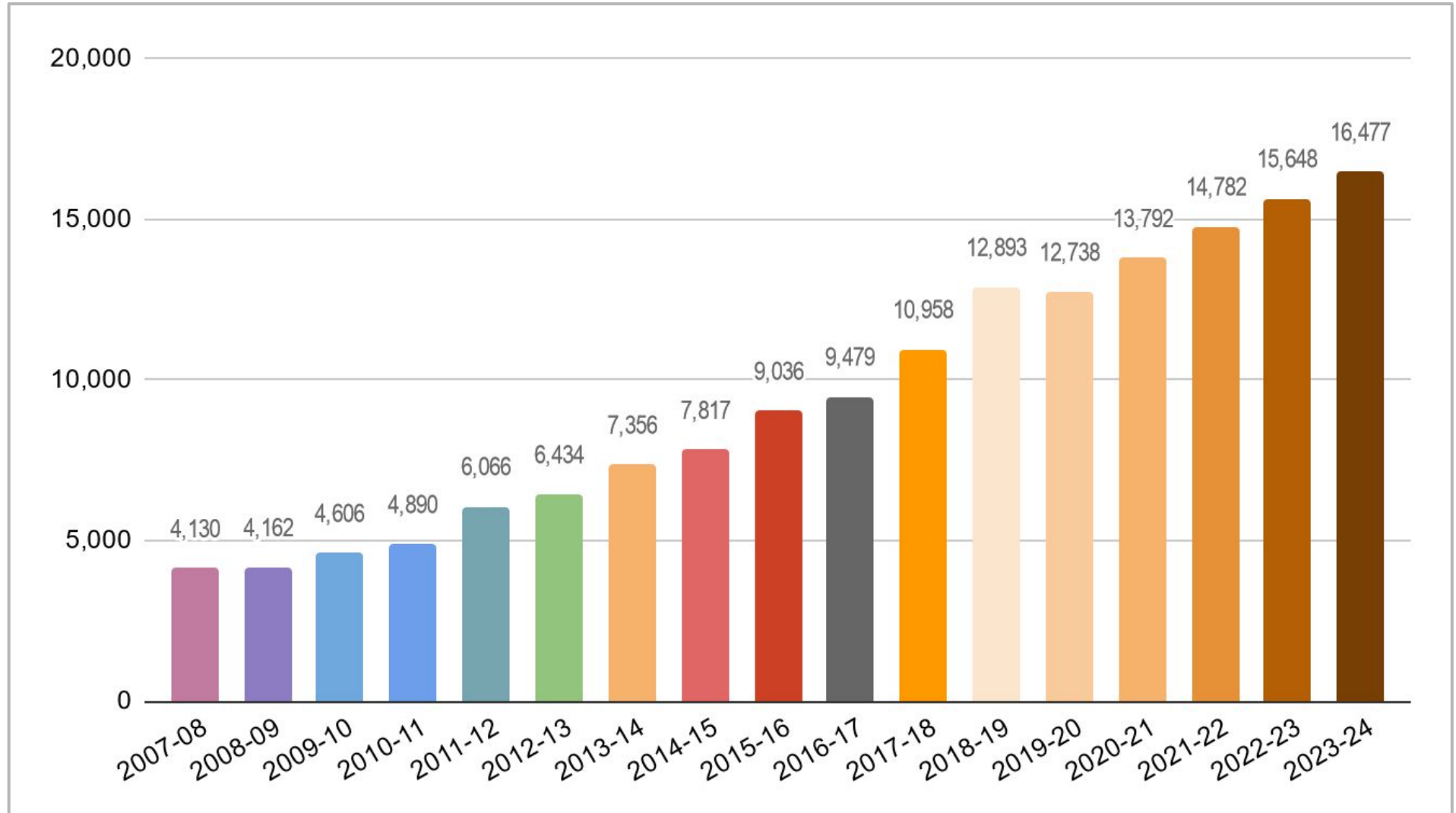
INSTALLED CAPACITY



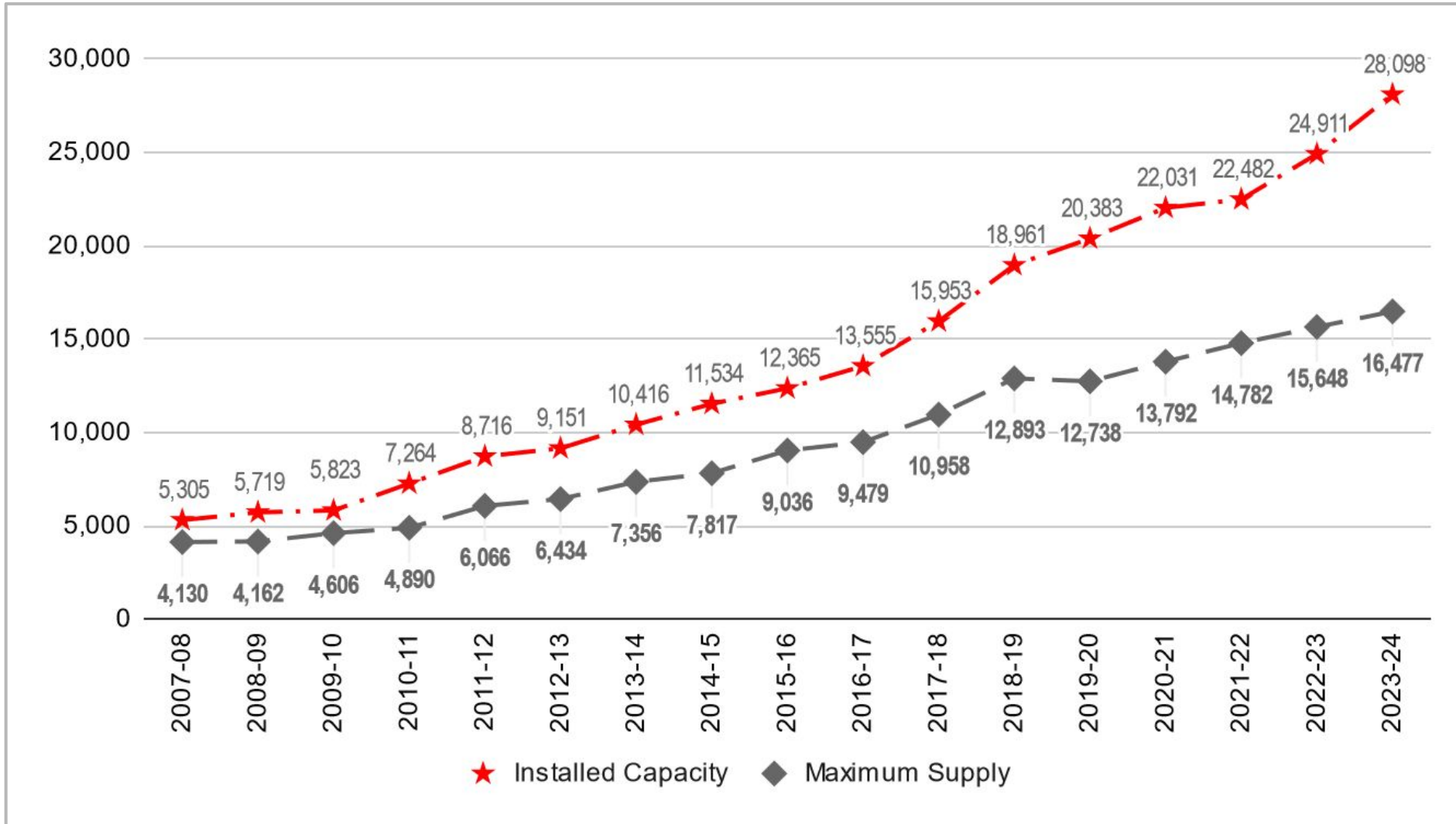
In the last 16 years, the installed capacity in the power sector has been increased at a rate of 11.2% per year on average.

PEAK HOUR DEMAND

In the last 16 years, the peak hour supply has been increased at a rate of 9.2% per year on average. So, 2% of capacity has been increased every year.



DEMAND-SUPPLY GAP



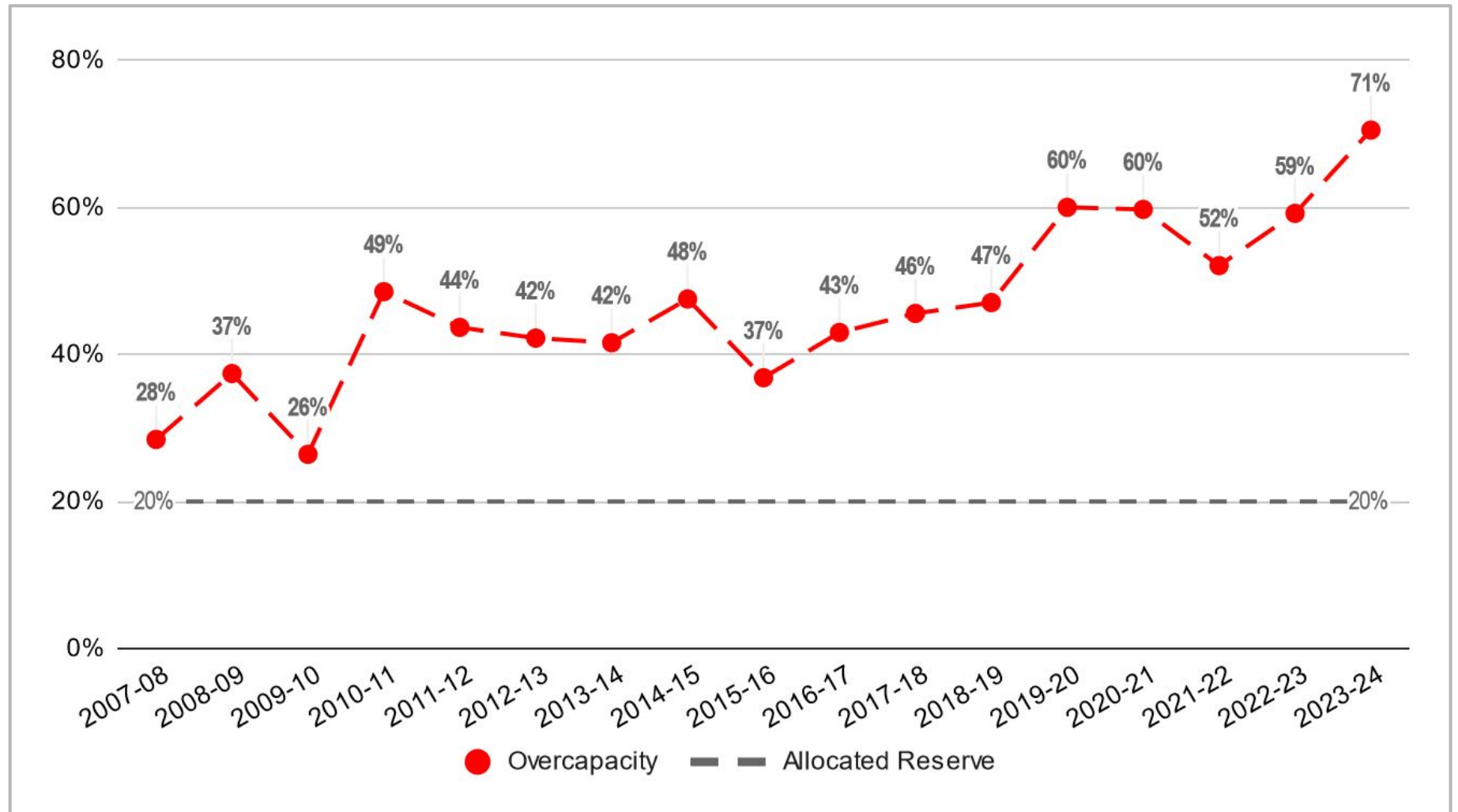
As a result, the gap between demand and supply has been increased. In 2023-24, the installed capacity was 28,098 MW while the maximum supply was 16,477 MW. So, 11,621 MW of capacity was kept idle all the year round which was 71% of the demand.

OVERCAPACITY

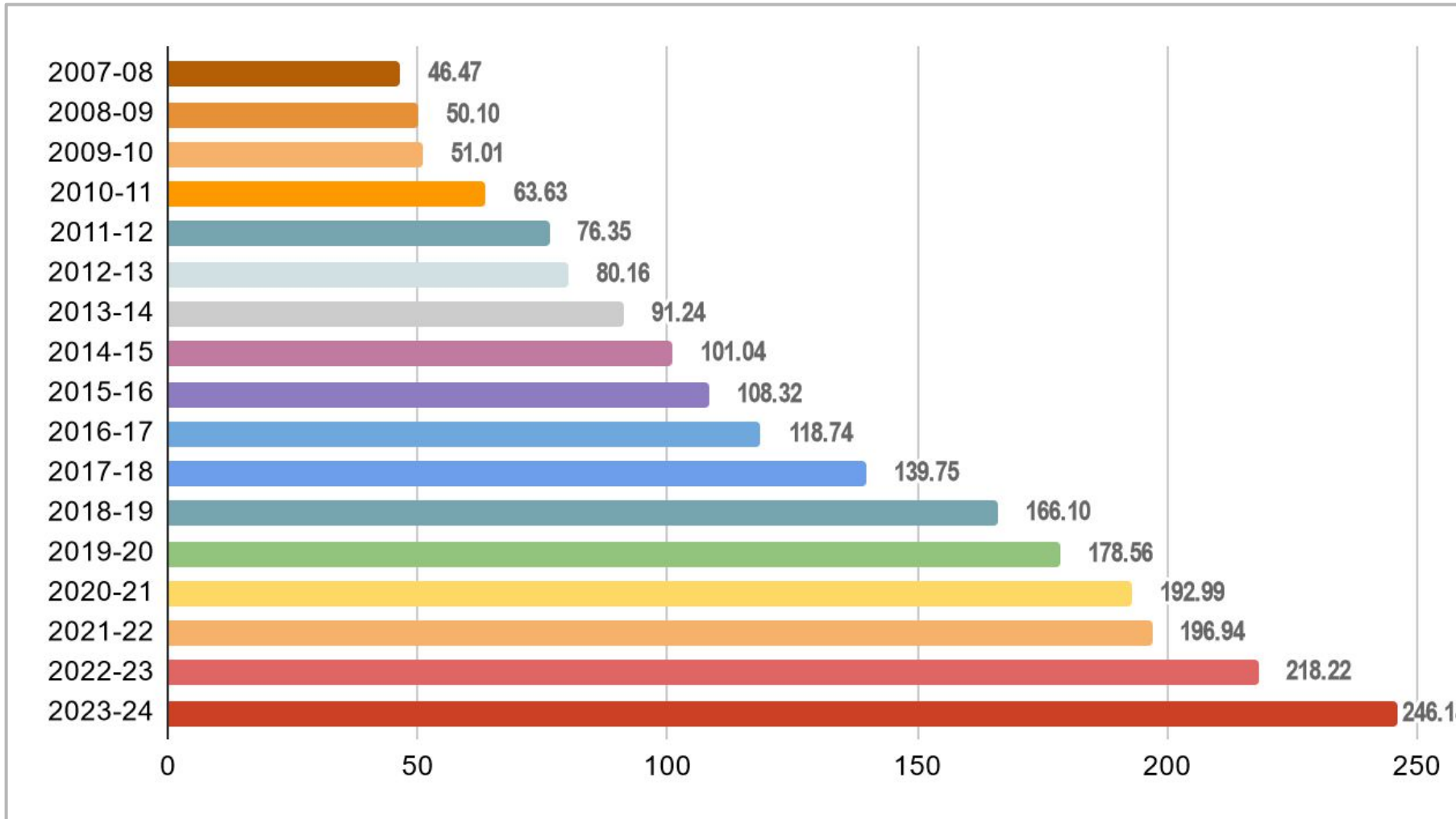


Do you know?

To mitigate emergency (storm, cyclone, grid failure etc), 20% of the maximum demand or equal to the capacity of the largest power plant is kept as Reserve Capacity of the Power System.



GENERATION CAPACITY



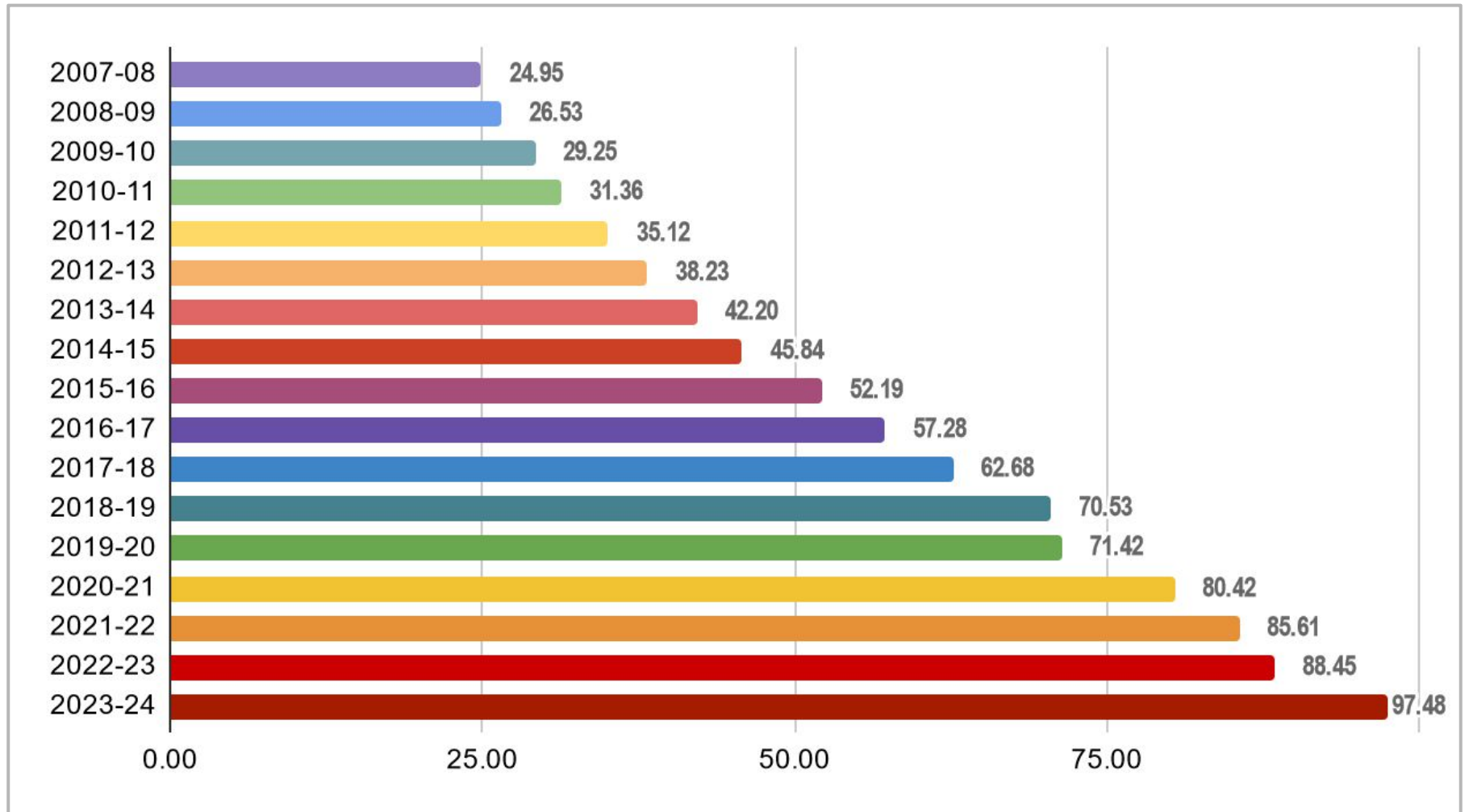
Generation capacity is the electricity supplying capacity of a power plant for a certain period, i.e., a day, month or year. Generation capacity may calculate by multiplying installed capacity (kw) X 8760 X PLF (%)

ACTUAL GENERATION

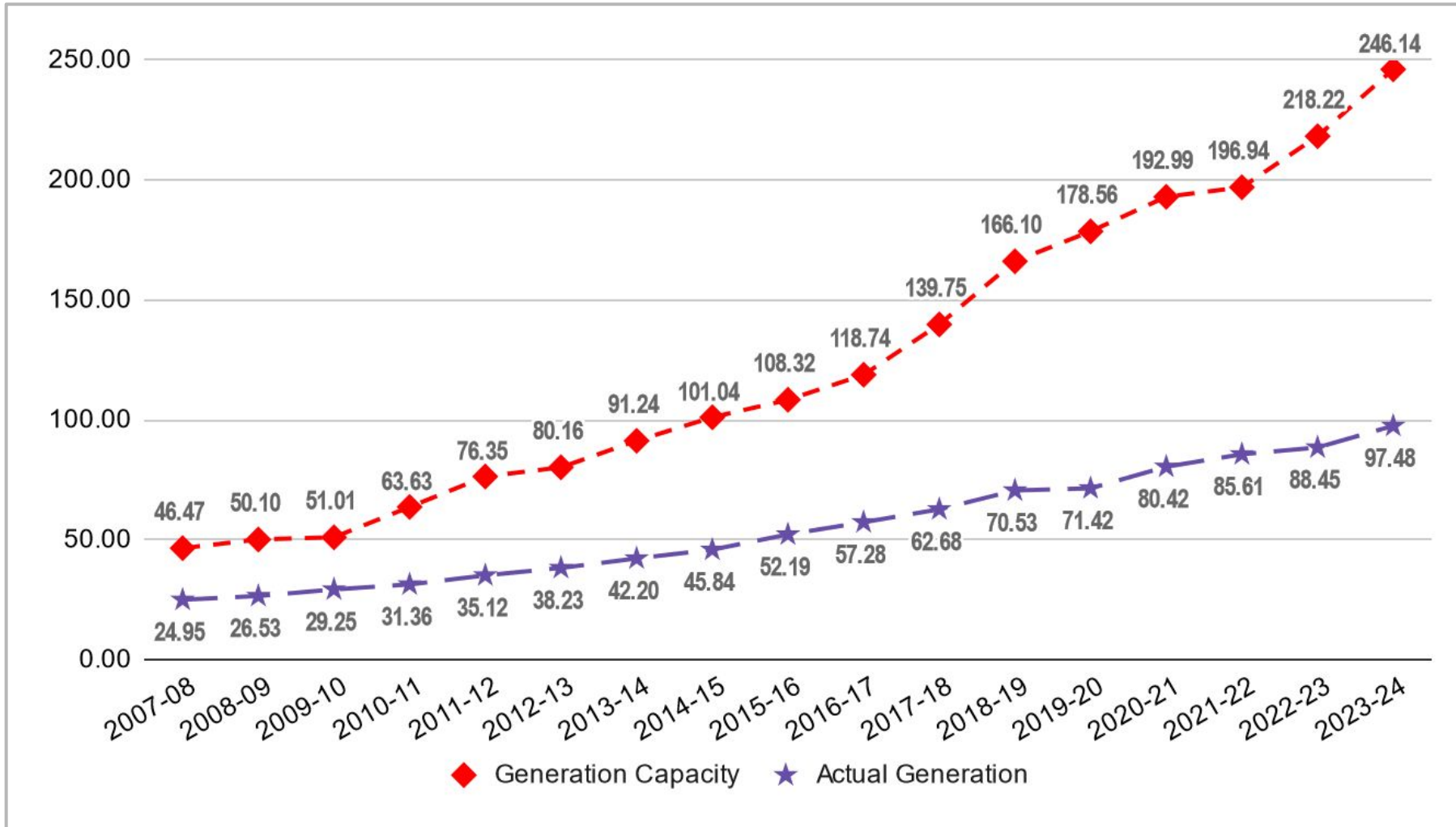


Do you know?

The actual generation depends on several things: (a) demand from consumers (b) status of the machinery, (c) fuel availability (d) transmission lines, and (e) transformers.



CAPACITY-SUPPLY GAP



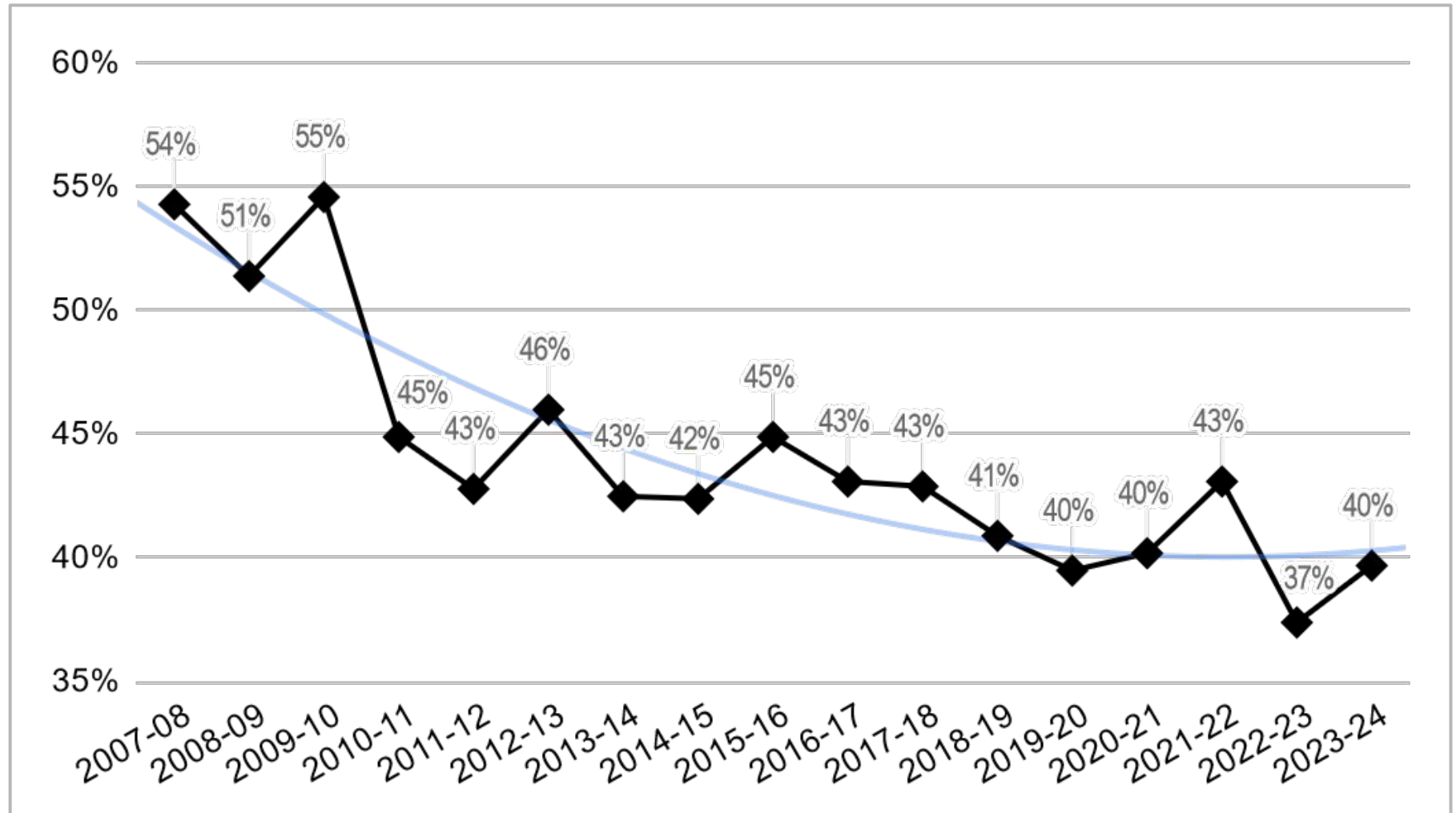
The generation capacity in 2023-24 was 246.14 TWh while the actual generation was 97.48 TWh, which means 148.66 TWh of electricity was not served.

PLANT LOAD FACTOR

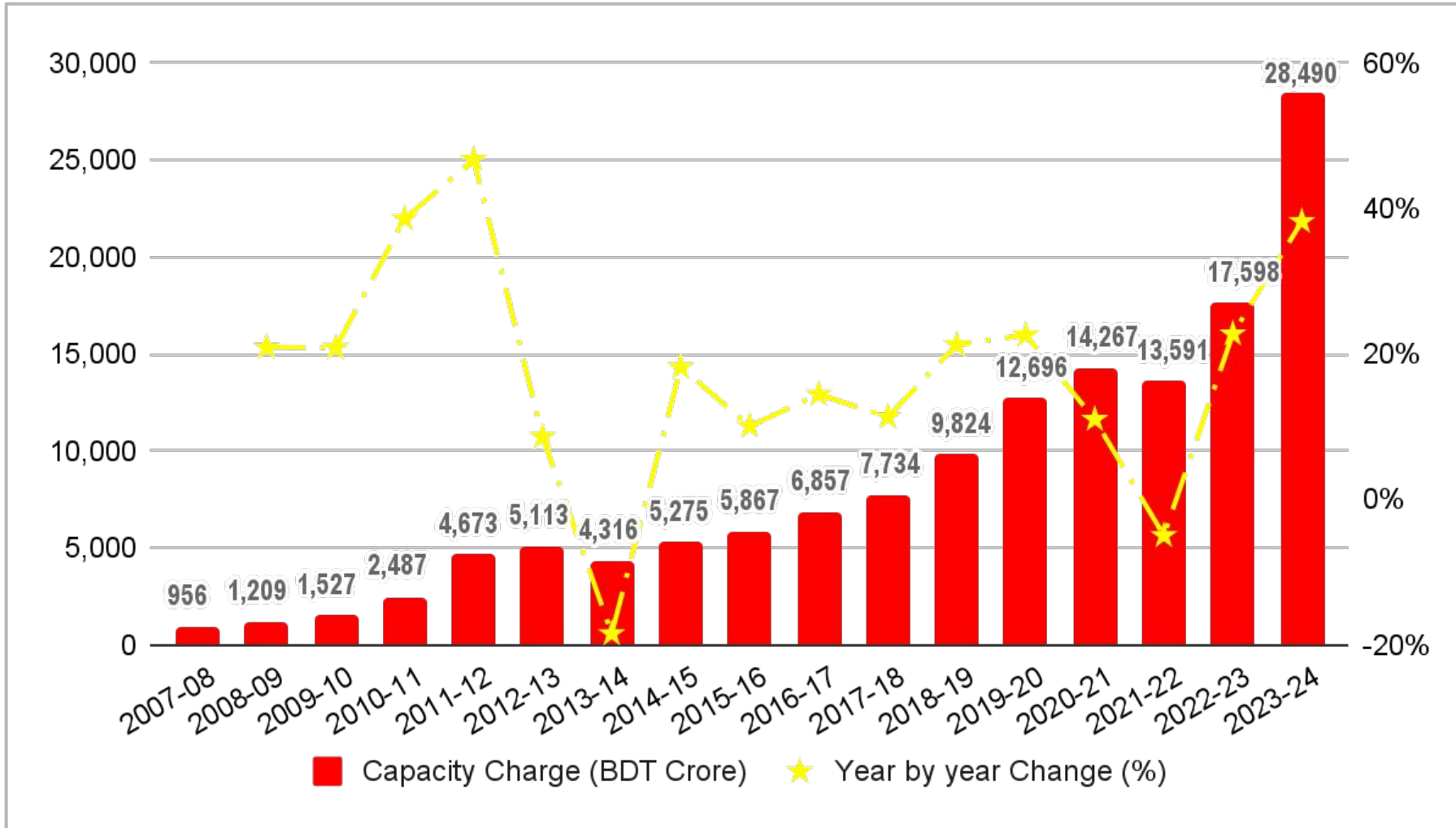


Do you know?

Overcapacity and Plant Load Factor (PLF) has an inversely proportional relationship, like the demand and supply relationship in the market economics. If installed capacity increases, the PLF decreases.

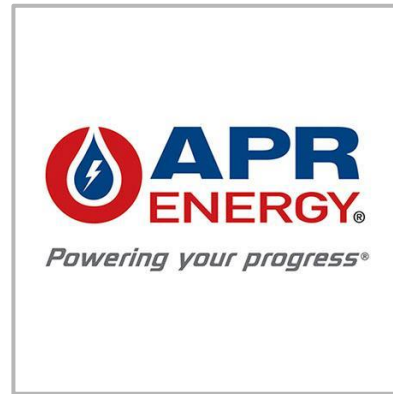


CAPACITY CHARGE



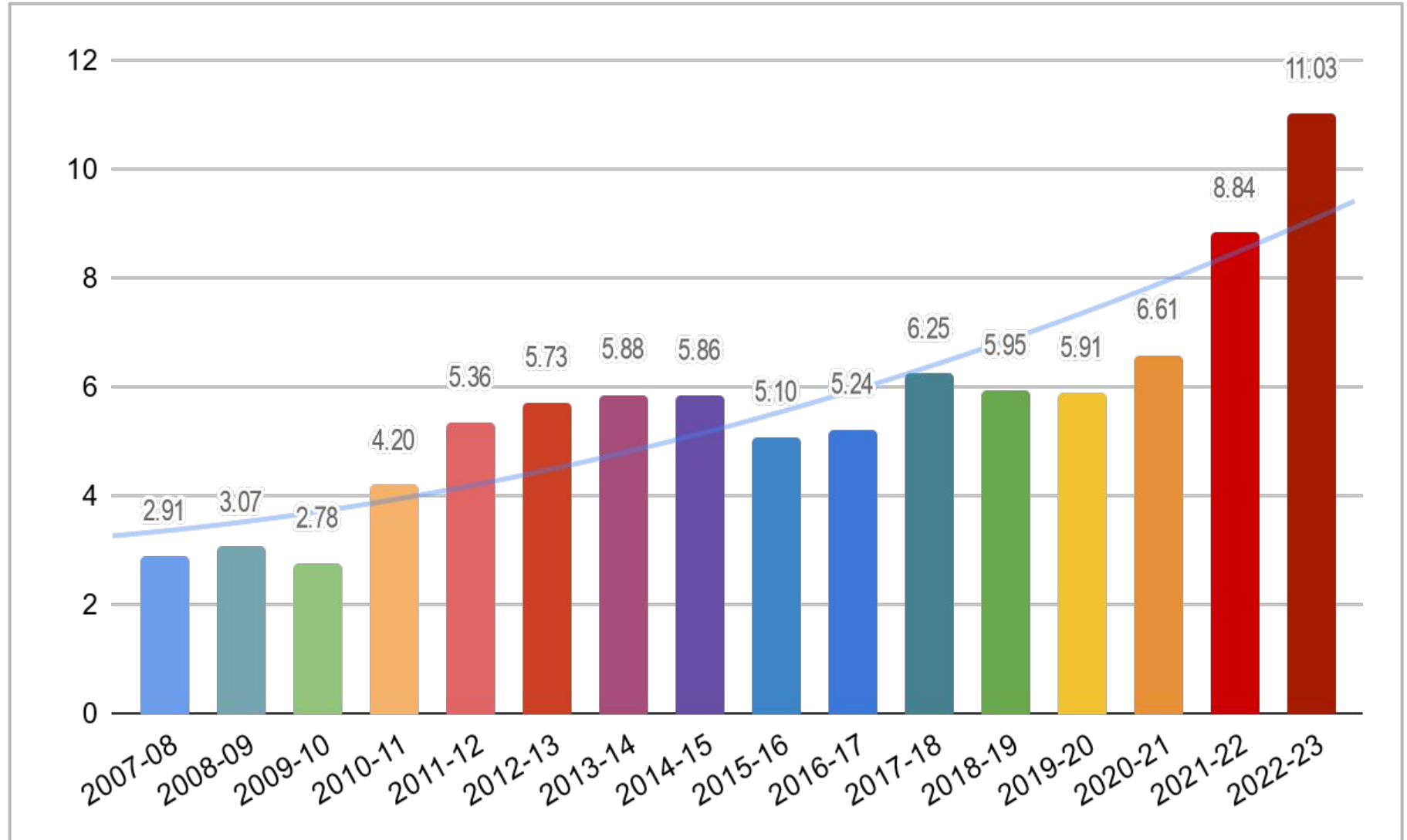
BDT 147,556 crore has been paid as capacity charge in the last 16 years. Amount of capacity charge of the power sector has been increasing at 17% per year.

BENEFICIARIES

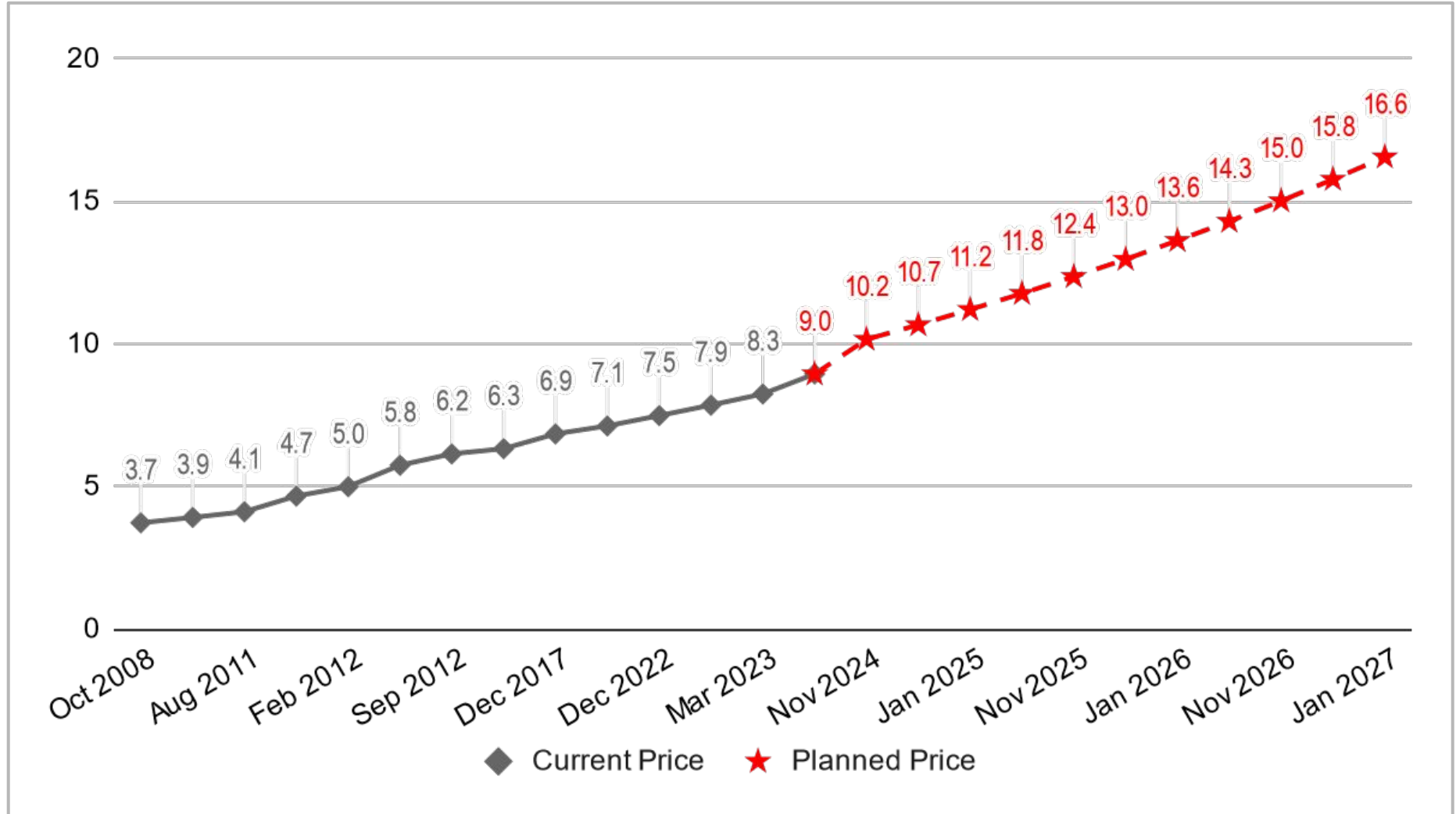


GENERATION COST

Electricity Generation Cost depends on three expenditures: (a) Fuel Cost, (b) O&M Cost, (c) Capacity Charge and (d) T&D Charge.



ELECTRICITY PRICE (RETAIL)



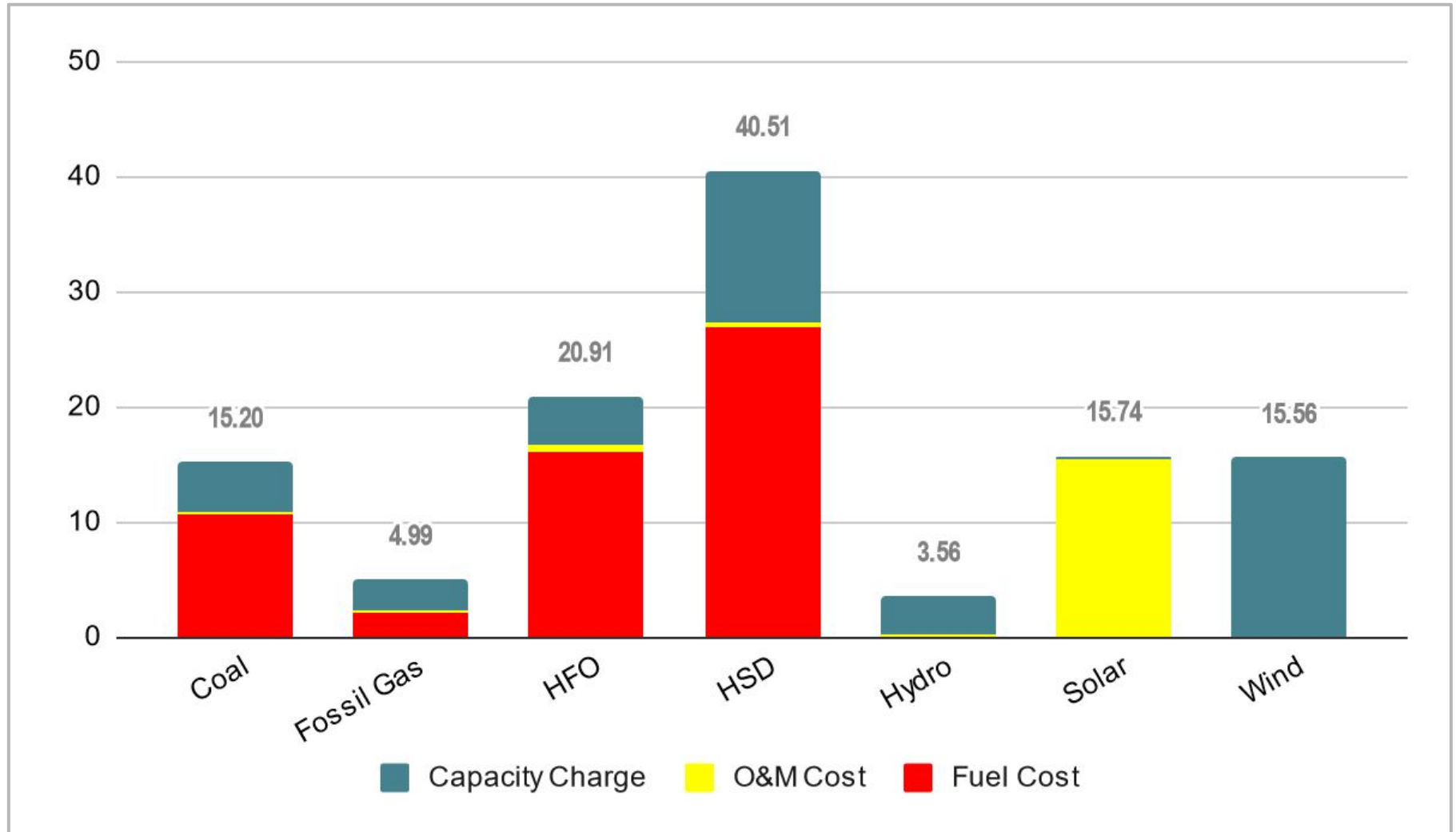
Electricity supply cost has been increasing at 6.5% per year.

FUEL COST

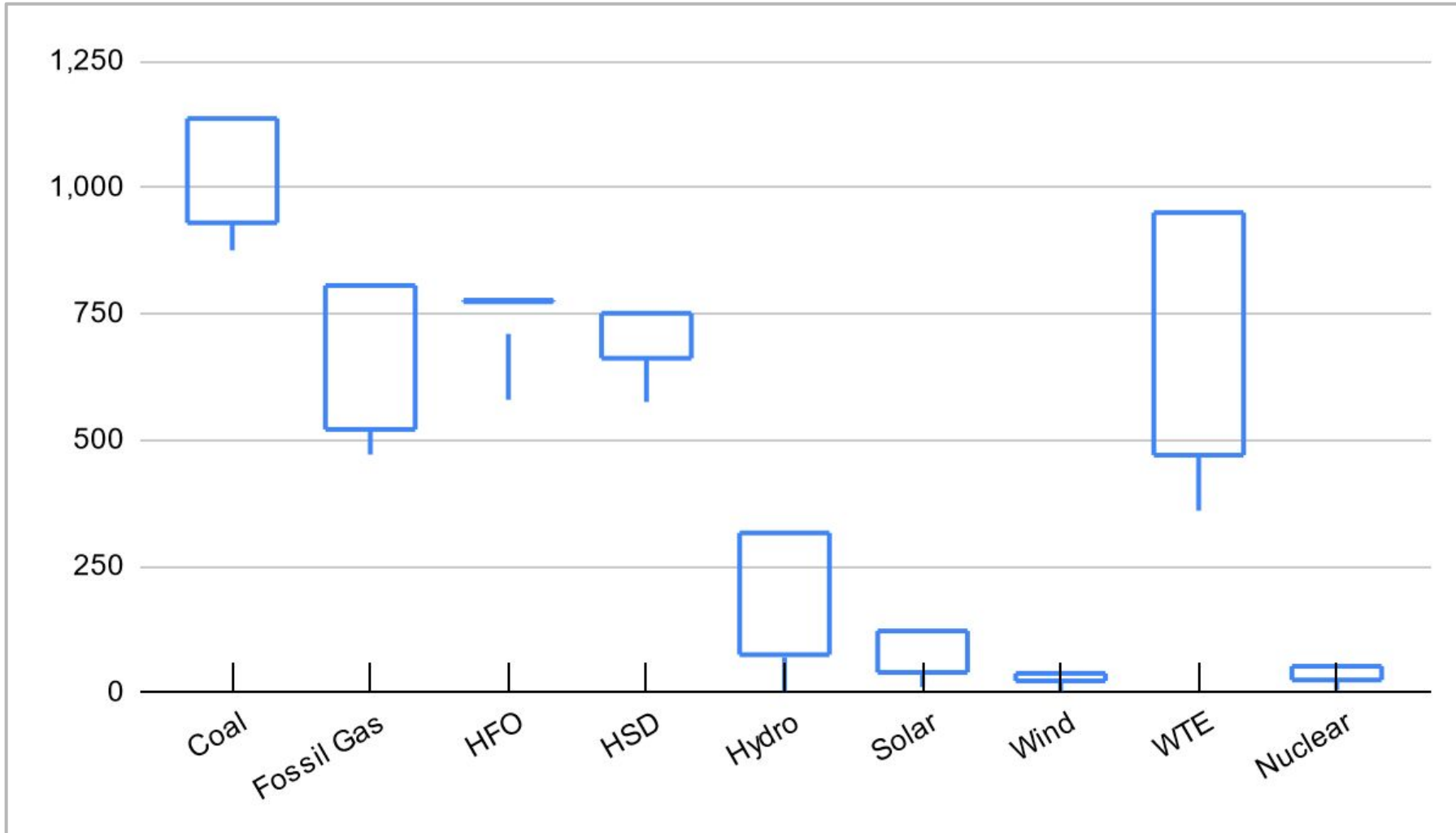
HSD is the most expensive fuel in Bangladesh (BDT 26.86), followed by HFO (BDT 16.10) and Coal (BDT 10.72).

IPP Solar is still expensive due to collusive deals, but at individual and private level, solar is the cheapest option after domestic fossil gas.

In solar and wind, there is no fuel import cost.



EMISSION



Emission and pollution is the major concerns for coal, gas, HFO and HSD.

If we consume 1 unit of electricity, coal power emits around 1 kg of CO₂, while Gas emits 471 gram.

Emission from 1 kWh of electricity from coal costs BDT 3.50.

COAL POWER PLANT



Construction Period

44 Months

Construction Cost

BDT 18.20 Crore/MW

Emission

875.18 g/kWh

FOSSIL GAS POWER PLANT



Construction Period

36 Months

Construction Cost

BDT 12.10 Crore/MW

Emission

520.90 g/kWh

HFO POWER PLANT



Construction Period

30 Months

Construction Cost

BDT 9 Crore/MW

Emission

773.60 g/kWh

HSD POWER PLANT



Construction Period

30 Months

Construction Cost

BDT 9 Crore/MW

Emission

661.70 g/kWh

NUCLEAR POWER PLANT



Construction Period

48 Months

Construction Cost

BDT 55 Crore/MW

Emission

22.10 g/kWh

WIND POWER PLANT



Construction Period

24 Months

Construction Cost

BDT 17.50 Crore/MW

Emission

20.30 g/kWh

SOLAR POWER PLANT



Construction Period

13 Months

Construction Cost

BDT 11 Crore/MW

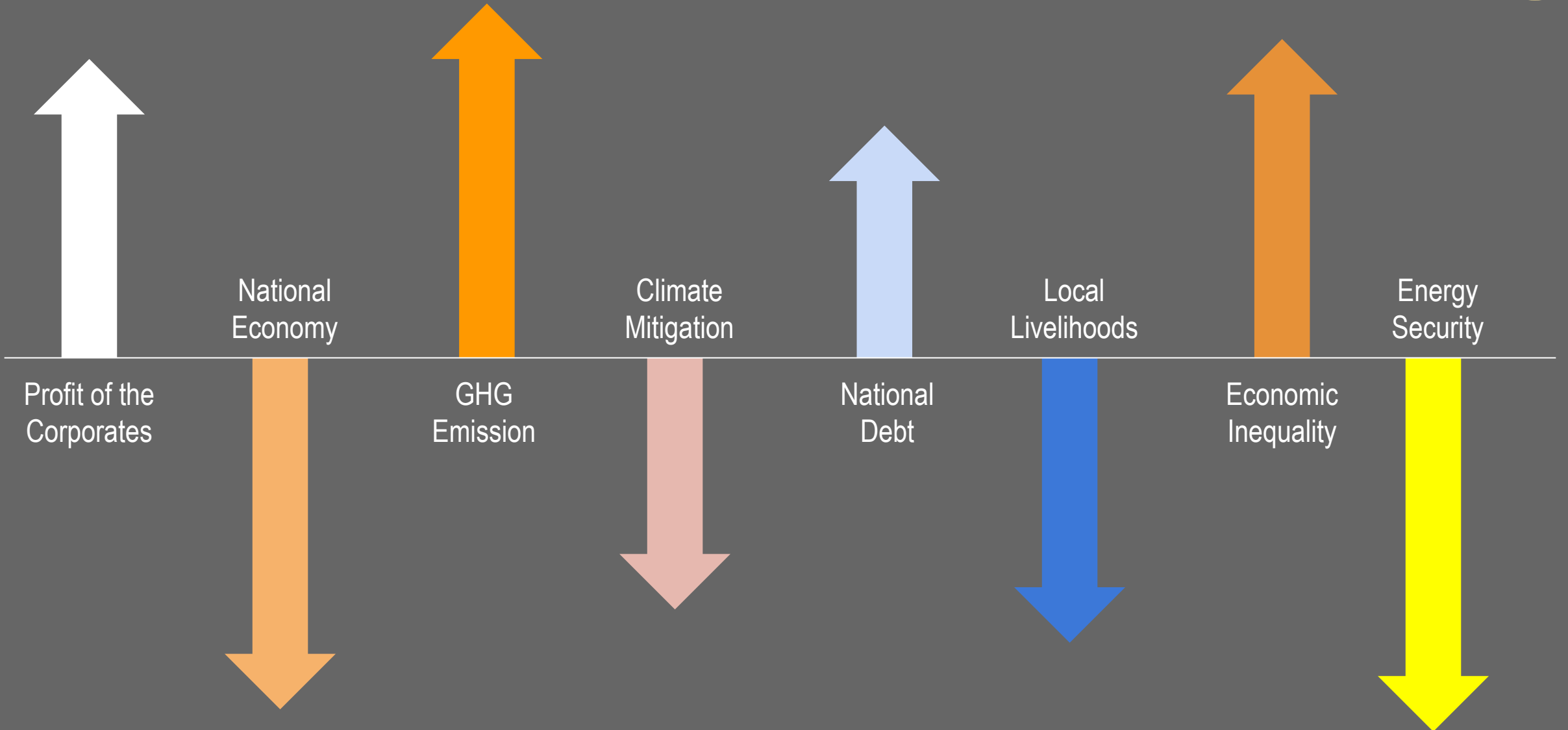
Emission

51.30 g/kWh

COMPARATIVE ANALYSIS

Particulars	Coal	Gas	HFO	HSD	Nuclear	Solar	Wind
Construction Period (Month)	44	36	30	30	48	13	24
Expenditure (BDT Crore/MW)	18.20	12.10	9.00	9.00	55.00	11.00	17.50
Emission (g/kWh)	875.20	520.90	773.60	661.70	22.10	51.30	20.30
Lifetime (Year)	25	22	15	15	60	20	20

IMPACTS



COMMITMENT & REALITY

COMMITMENTS

100% Renewable
Energy as early as
possible before
2050

(CVF Declaration 2016)

We will ensure
30% Renewable
Energy by 2030,
40% by 2041
and 100% by
2050.

MCPP 2021

10% Renewable
Energy by 2021

(REP 2008)

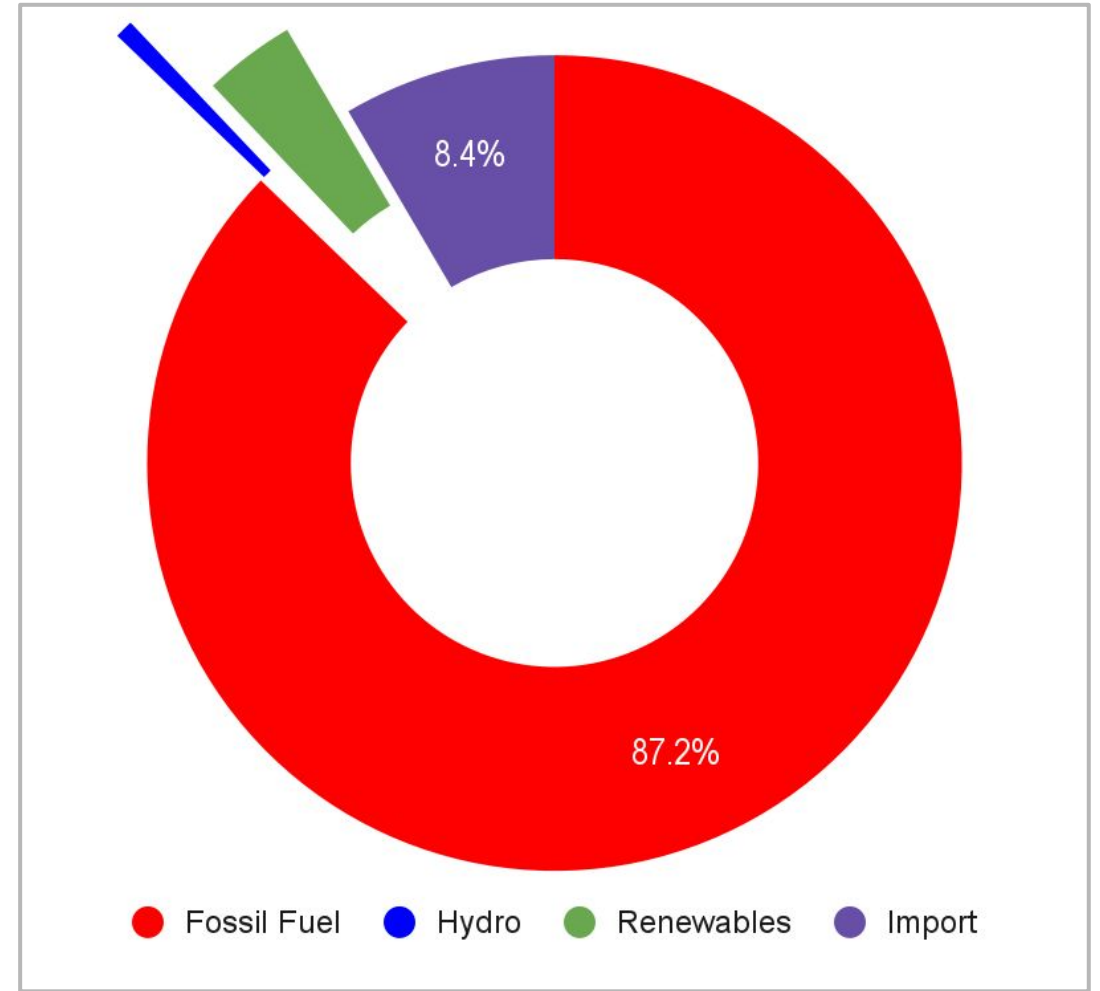
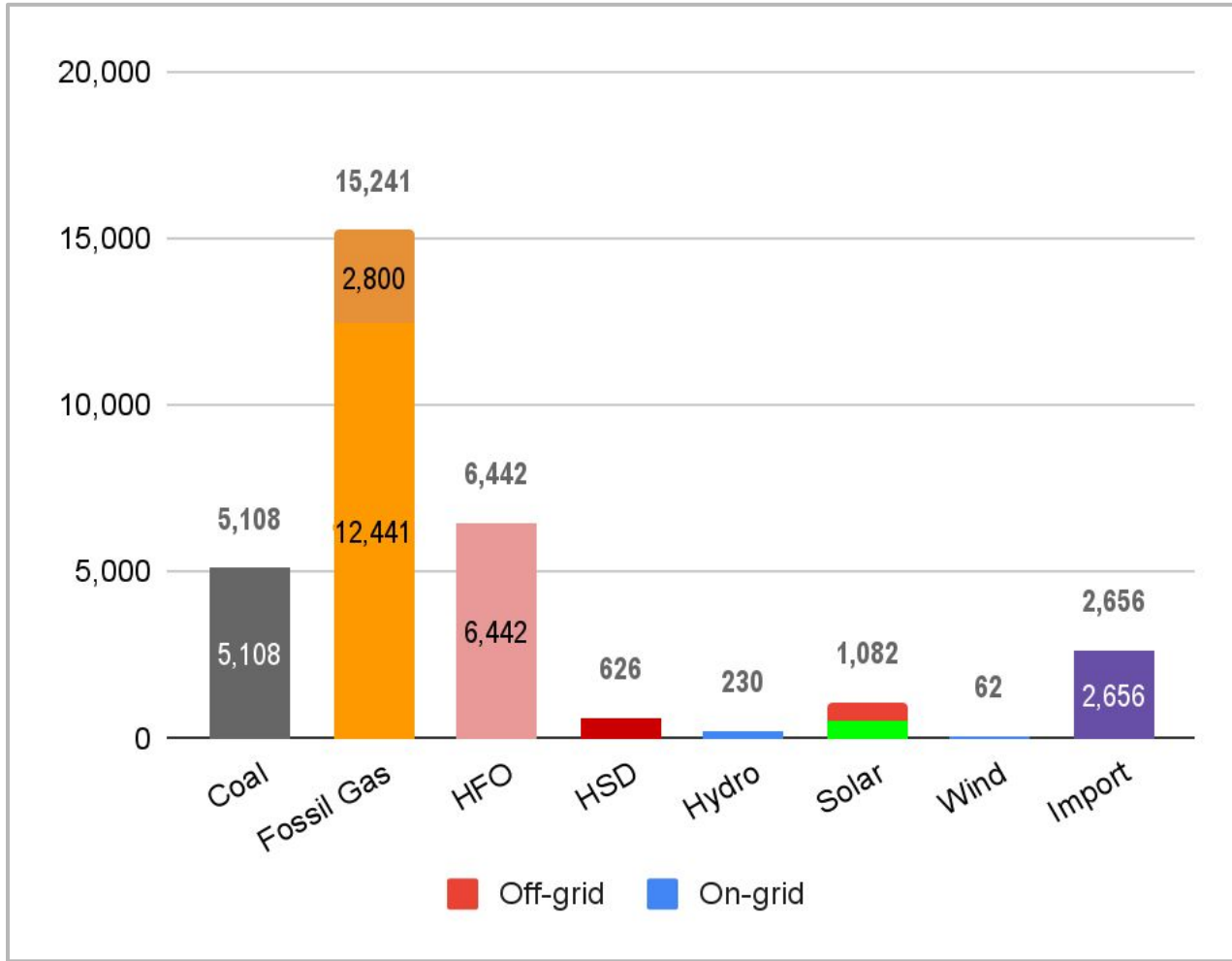
20% Renewable
Energy by 2030

(Draft REP 2022)

10% Renewable
Energy by 2025

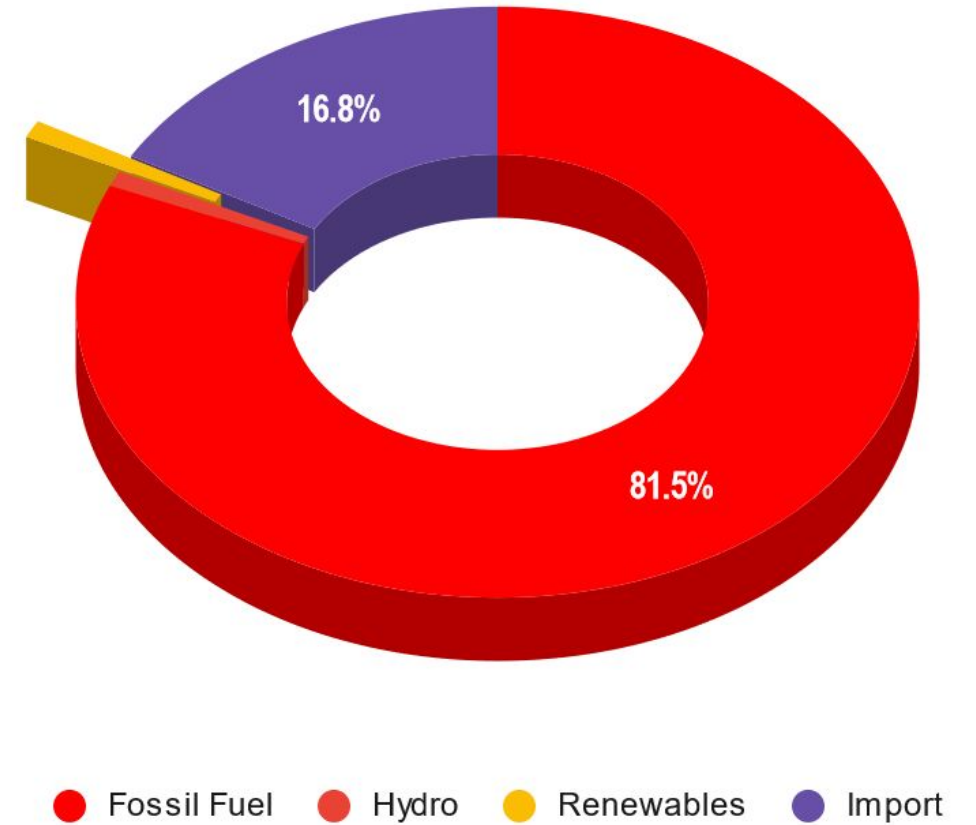
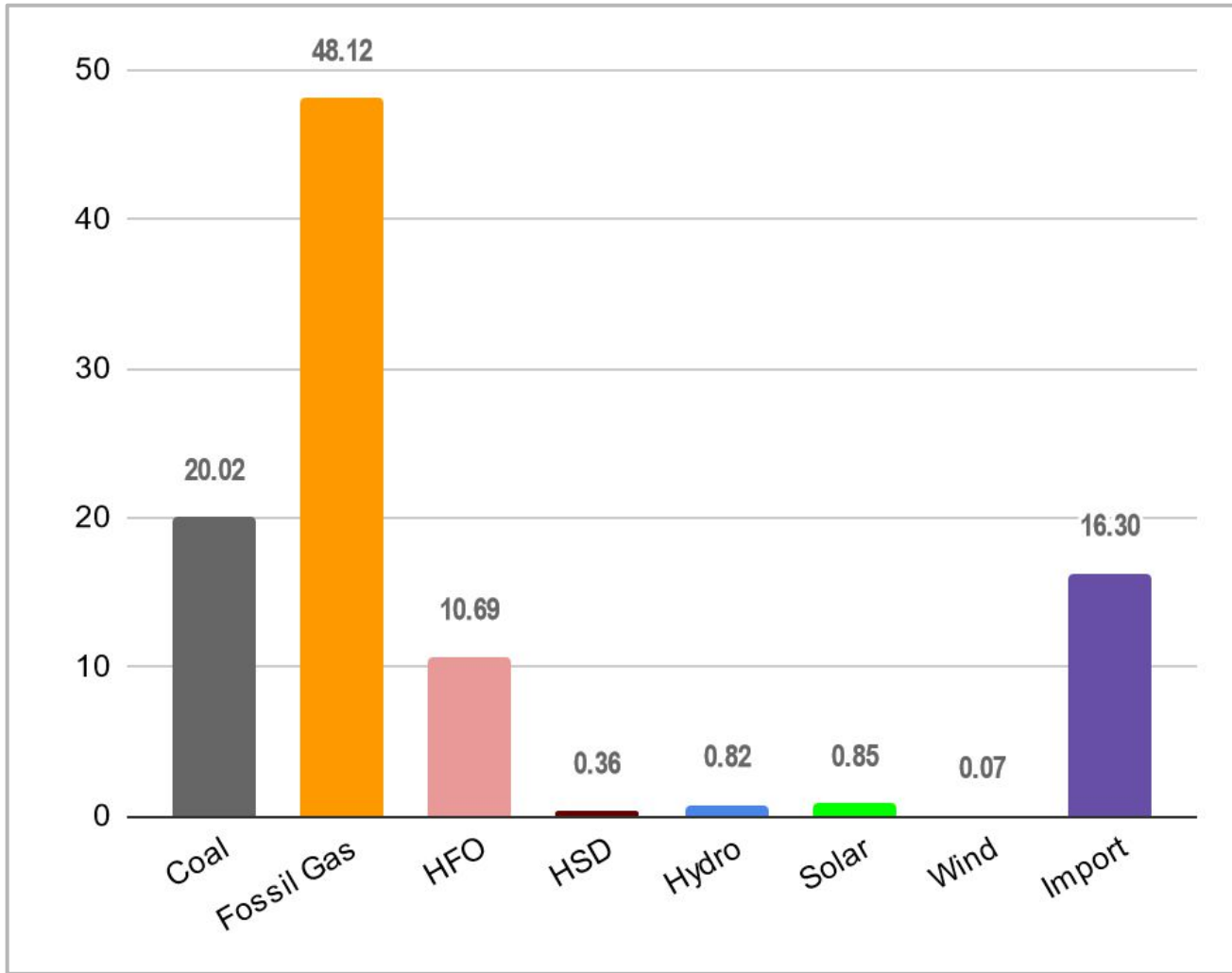
(8FYP 2020)

SHARE OF RE IN INSTALLED CAPACITY



In the installed capacity, 87.2% are fossil fuels and only 3.6% are RE while 8.4% imported and 0.7% hydropower.

SHARE OF RE IN ACTUAL GENERATION



In the installed capacity, 81.5% are fossil fuels and only 0.9% are RE while 16.8% imported and 0.8% hydropower.

RE POTENTIAL

72,000 MW
PEAK HOUR DEMAND
BY 2050

IEPMP 2023



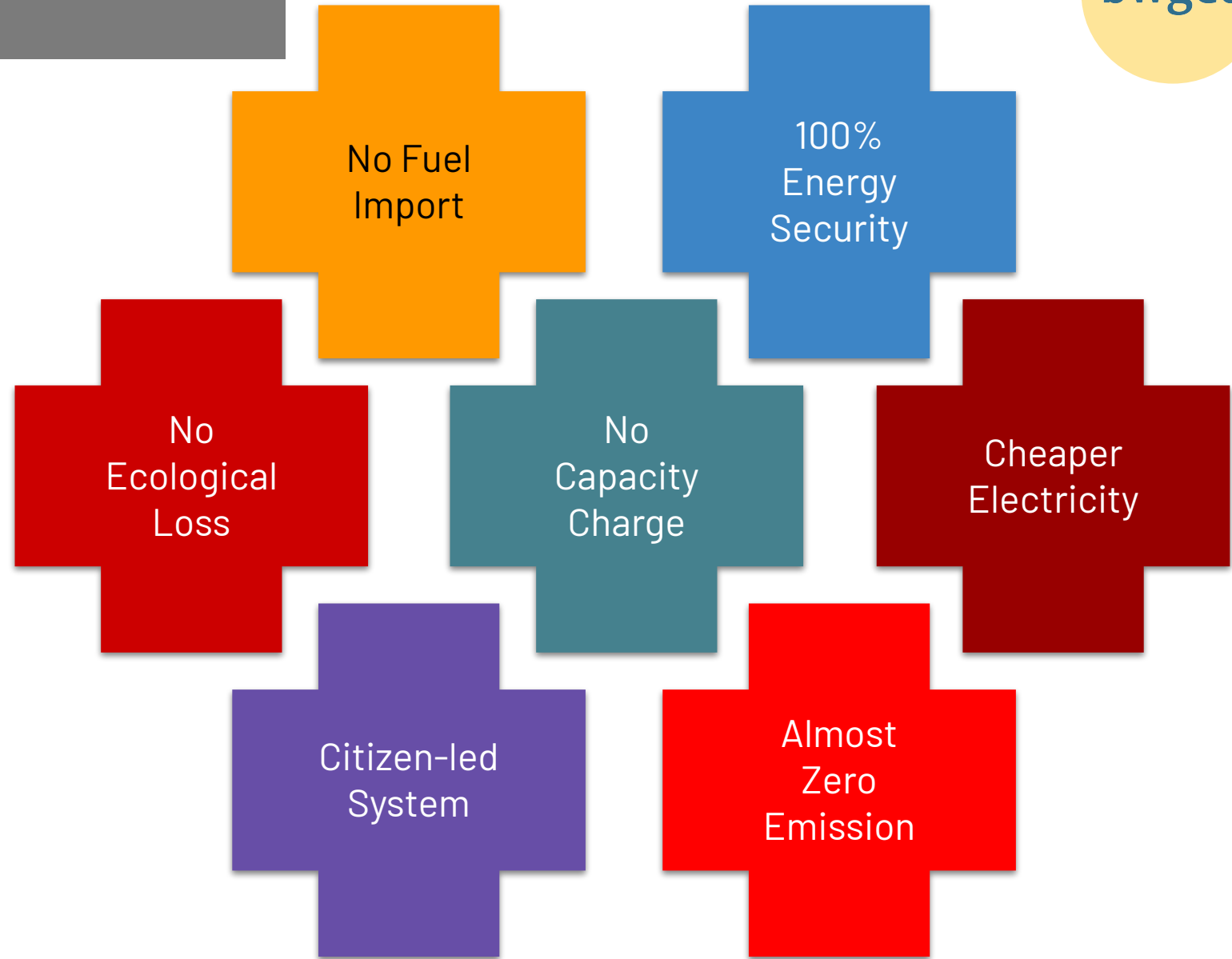
200,000 MW
SOLAR PHOTOVOLTAICS

Solar Energy Roadmap 2020
University of Sydney 2019
CLEAN 2023

30,000 MW
SOLAR PHOTOVOLTAICS

NREL 2019

CAUSES OF SHIFTING



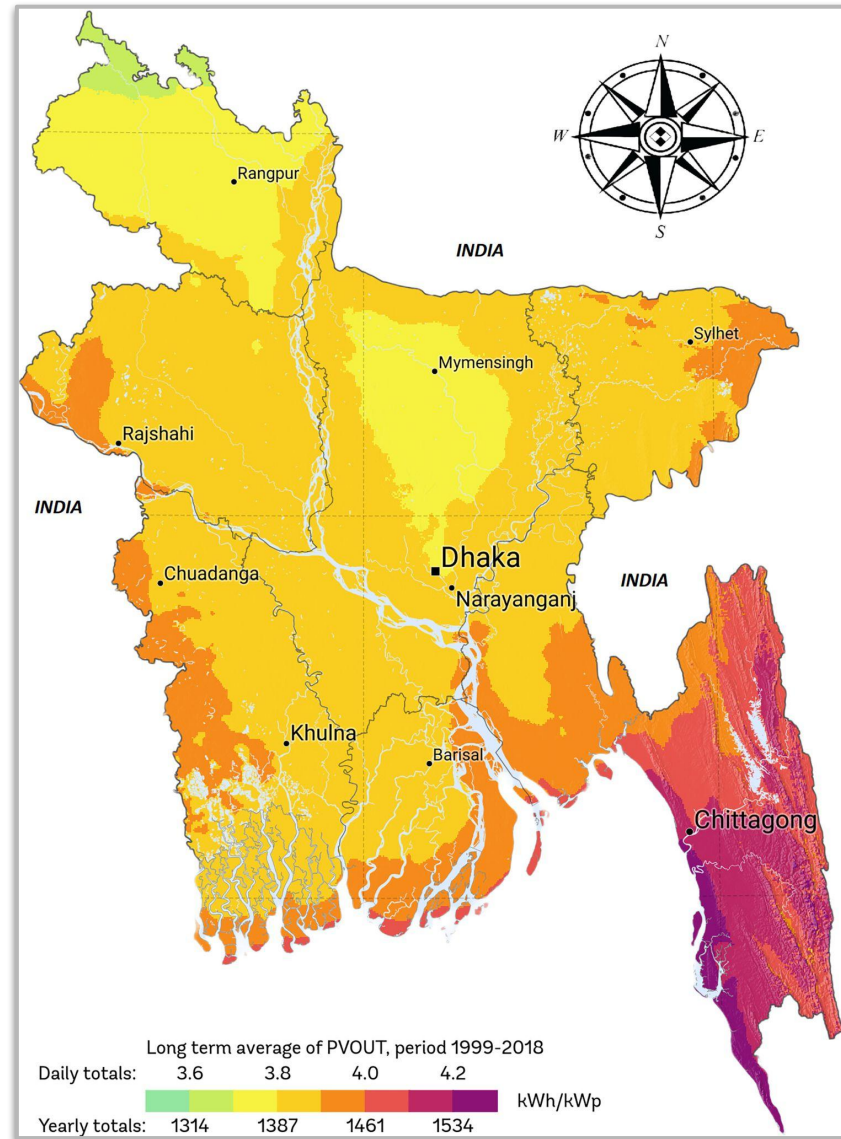
WAY FORWARD

JUST & EQUITABLE TRANSITION





SOLAR POWER



SOLAR HOME SYSTEM

Pros: a) fulfills basic energy needs, b) affordable for the low-income families

Cons: a) energy poverty cannot be met, b) low quality materials, c) No remote data accumulation, (d) More than 60% inactive now.



ROOFTOP SOLAR SYSTEM



A 5-member family requires around 3 KW of Rooftop Solar System, which can generate 4,861 kWh of electricity annually and 405 kWh monthly.

A 3 KW RSS will cost BDT 2,25,000 without battery system, and BDT 3,65,000 with fully equipped battery system for 1 day.

The amount could be recovered within 7 years (without batter) and 10 years (with battery).

Pros: (a) 1 MW of Solar Power saves BDT 2.61 crore of Forex reserve annually, (b) Almost no emission, (c) Independent and fluctuation free electricity supply.

Cons: High expenditure (although less than fossil fuels)

Recommendation: At least 30% subsidy for individual investors. 10% additional for female investors.

GROUND-MOUNTED SOLAR

An aerial photograph of a vast ground-mounted solar farm. The solar panels are arranged in neat, parallel rows that stretch across a wide, flat landscape. The panels are dark in color, contrasting with the lighter ground. In the background, there are some buildings and trees, suggesting a rural or semi-rural setting. The sky is clear and blue.

Pros: (a) Fulfilling requirements of the industrial and urban service sector, (b) Grid stability, (c) Centralized management.

Cons: (a) Land grabbing, (b) Higher LCOE as profit oriented, (c) Evacuation lines.

FLOATOVOLTAICS



Pros: Fish and electricity can be produced together, profitable for aquaculture.
Cons: Lack of human resources.

AGRIVOLTAICS



Pros: Profitable for farmers.
Cons: (a) Lack of human resources, (b) High investment

SOLAR CHARGING STATION



Pros: Quick greening the transport sector.

Cons: (a) Policy barriers

ROADSIDE & RAIL LINE SOLAR

A long, low-profile solar panel array is installed along a highway. The panels are blue and arranged in a grid pattern, supported by a metal structure. The highway is paved and has a guardrail. In the background, there are mountains and a clear blue sky with some clouds.

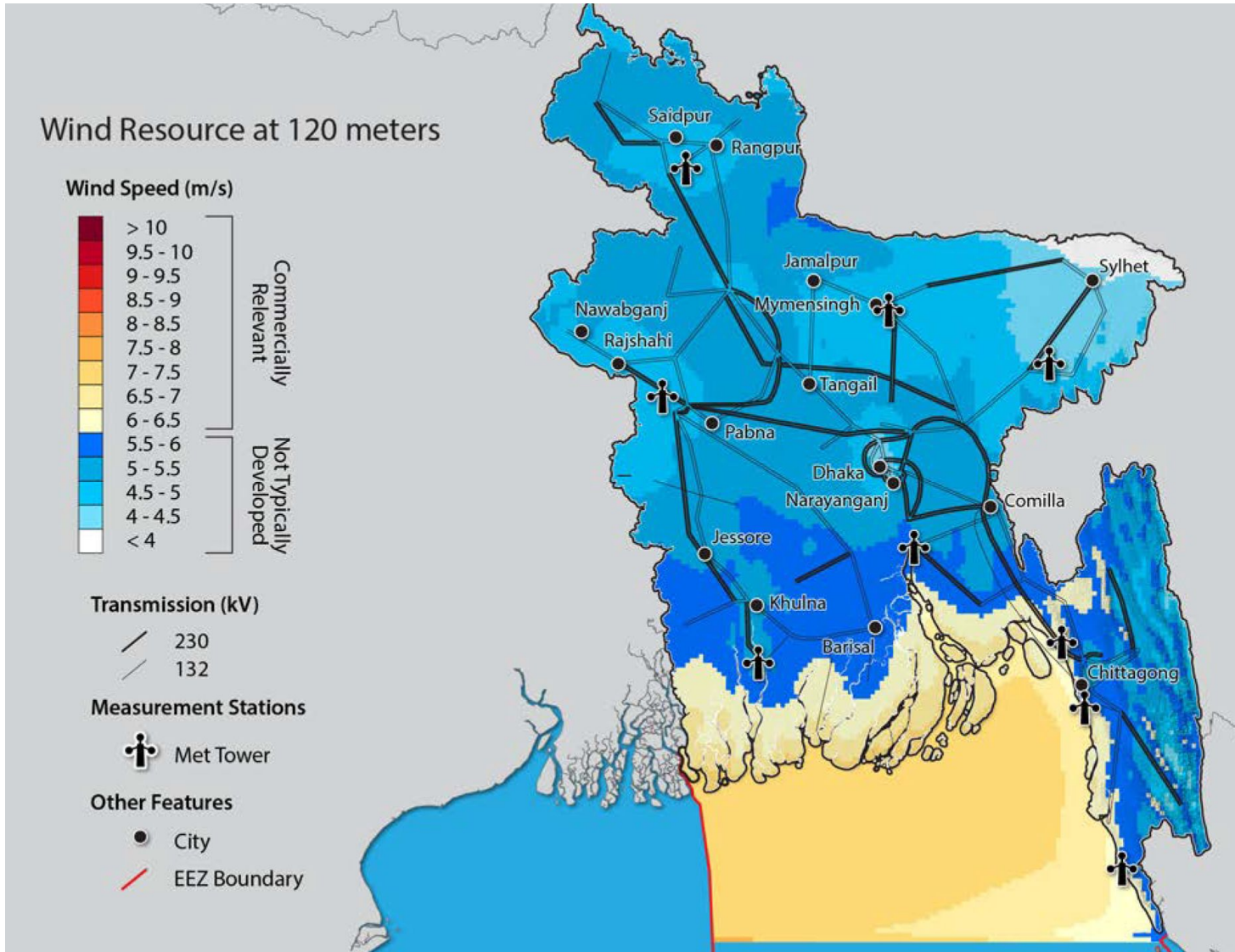
Pros: Quick greening the transport sector.

Cons: (a) Policy and investment

SOLAR IRRIGATION PUMPS



WIND POWER



According to the United States National Renewable Energy Laboratory (NREL), Bangladesh has a potential of installing 30,000 MW Wind Power in the Country if the turbines set as high as 120 meters.

Currently, the LCOE of wind power is BDT 18-20 per kWh, but it could be reduced to USD 10-12 easily.

LARGE-SCALE WIND POWER



Positive Side: Only 20 decimal land is required for a 6 MW Turbine.

Negative Side: Higher cost (around USD 1.5 million for each MW of capacity)

Khurushkul 60 MW Wind Power Plant

ROOFTOP WIND POWER



Positive Side: No land required. Near 30% PLF (2,628 kWh per KW)

Negative Side: Higher cost (around 1.5 lakh per KW).

WHAT TO DO

RECOMMENDATIONS

POLICY

1. A long-term **Energy Plan** for paradigm shift from fossil fuel to renewables based on a **Energy Transition** Policy.
2. Formulation and endorsement of a **Renewable Energy Policy (REP)** focusing to achieve 30% RE by 2030, 40% by 2041 and 100% by 2050.
3. Formation of a **Renewable Energy Division (RED)** besides Power Division.
4. Adequate **Budget Allocation** for renewables to achieve the targets.
5. Cancellation of the **Quick Supply of Energy and Electricity Act** to ensure level playing field for all investors.

OPERATION

1. Establish **district-level offices** of SREDA and DOE so that the small investors can reach financial and technical resources easily.
2. Provide 50% (BDT 35,000) subsidy for **Solar Irrigation Pumps (SIP)** directly to the entrepreneurs.
3. Provide at least 25% (BDT 20,000) subsidy for per KW of **Rooftop Solar** at individual stage. Additional 10% for female investors.
4. **Finance and Capacity Building** through Department of Cooperative, Social Services, Youth and Women Affairs.
5. **Long-term land leasing policy** to protect the communities.



THANK YOU



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<https://cleanbd.org> | <https://energytransitionbd.org>